

Unable to locate Operator for reports. The
U. S. Geological Survey has turned the responsibility
over to the Bonding Co. to plug the well.
See Memo by Harvey K. Coates dated
9-6-62.

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy N I D to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW _____ WW _____ TA _____

Bond released

GW _____ OS _____ PA ☒

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E ☒ I-E ☒ E-I _____ GR _____ GR-N ☒ Micro _____

Lat _____ Mi-L _____ Sonic ☒ Others ☒

Casing Collar Log and Perforating Record

Subsequent Report / abandonment

Perforating Depth Control

Bill Stricklin
Box 986
Farmington, New Mexico

May 12, 1961

Sundry Notices and Reports on Wells
Notice of Intention to Drill
Norma Federal No. 1
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 33, 39S/18E, SLM
San Juan County, Utah

Utah Oil and Gas Conservation Committee
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Enclosed are the following:

1. Sundry Notices and Reports on Wells (Notice of Intention to Drill), in duplicate, together with the required surveyor plats;
2. Photoprint of Oil and Gas Lease Bond.

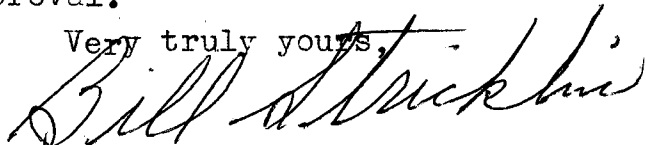
The proposed well (Norma Federal No. 1) is to be drilled on United States Oil and Gas Lease presently bearing Serial No. Utah 019089-A, which presently is in the name of Henry J. Geerlings. Today I sent a partial Assignment dated April 11, 1961 from Henry J. Geerlings to Bill Stricklin to the Bureau of Land Management in Salt Lake City, Utah for filing. This partial Assignment covers the following described Land:

Township 39 South, Range 18 East, SLM
Section 33: W $\frac{1}{2}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$

containing 160 acres, more or less. In addition I sent the Bureau the original Oil and Gas Lease Bond.

Since I should like to move in prior to the first of June, I would appreciate your early approval.

Very truly yours,



Bill Stricklin

P. S. Incidentally, I have filed the original and two copies of the Notice of Intention to Drill with the USGS in Durango, Colorado.

X			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-012089-A

Unit Federal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL <u>X</u>	<u>X</u>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 8, 1961

~~Normal~~ Federal

Well No. #1 is located 1980 ft. from N line and 660 ft. from X line of sec. 33

NE 1/4 Sec. 33
(1/4 Sec. and Sec. No.)

39
(Twp.)

18E
(Range)

SL
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~drill hole~~ 6422 g1 above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cement 8 5/8" surface casing at 128' with 50 sacks cement. Drill through Mississippian to total depth of 3800'. Est. top of Paradox at 1900' and est. top Mississippian at 3050'. Cement 4 1/2" casing with approx. 125 sacks on any potential production that is encountered. Perforate and acid treat possible pay zone.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Bill Stricklin (individual)

Address Box 986

Farmington, New Mexico

By Bill Stricklin

Title Operator

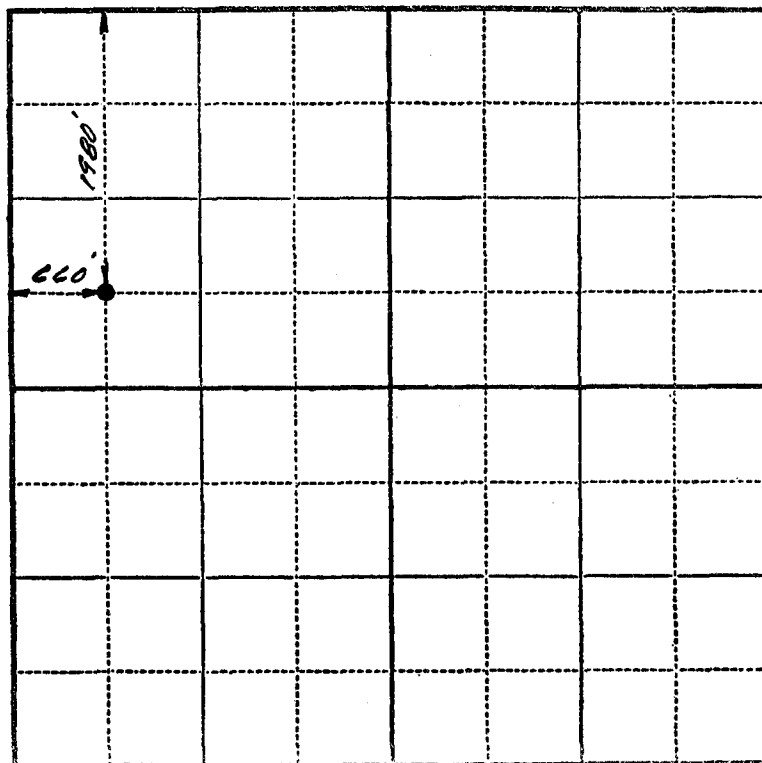
Company Bill Stricklin (Individual)

Lease U. S. Utah 019089-A Well No. Norma #1 (Federal)

Sec. 33, T. 39S, R. 18E

Location 660' W/L ; 1980' N/L

Elevation 6421.9'



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

R. J. Scanlon
Registered Professional
Engineer and Land Surveyor.
Utah 1612

Surveyed March 25, 1961, 19

May 15, 1961

Mr. Bill Stricklin,
Operator
Box 986
Farmington, New Mexico

Dear Mr. Stricklin:

This is to acknowledge receipt of your notice of intention to drill Well No. Norma-Federal #1, which is to be located 1980 feet from the north line and 660 feet from the west line of Section 33, Township 39 South, Range 18 East, S1E4, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey
Durango, Colorado

H. L. Coonts - OGCC, Moab

(SUBMIT IN TRIPLICATE)

Land Office Durango, Colo.

Lease No. U-019089-A

Unit Fed.

X			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1961

Well No. #1 is located 1980 ft. from N line and 660 ft. from E line of sec.

NW 1/4 Sec. 33 39S 18E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6432 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud June 1, 1961. Set 8 5/8" surface csg. @ 129'. Circ. cement to surf. Set with 50 sx. cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Bill Stricklin (Individual)

Address Box 986, Farmington

New Mexico

By Fisher Mays

Title Geologist

X			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Durango, Colo.
Lease No. U-019089-A
Unit Fed.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 30, 1961

Well No. #1 is located 1980 ft. from {N} line and 660 ft. from {E} line of sec. _____
SW
1/4 Sec. 33 39S 18E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6432 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Dst #1 (1930-1970) Open 1 hr., by passed twice, no blow, no recovery.
IFP 45, FFP 45, ISIP 45/45", IHP 920, FHP 895
 Dst #2 (1985-2038) Open 1 hr., by passed twice, no blow, recovered
35' mud, IFP 80, FFP 100, ISIP 100/45", FSIP 100/30",
IHP 1100, FHP 1095.
 Core #1 (2008-2038) rec. 30' Limestone, upper 20' porous & oil sat.
 Core #2 (2038-2047) rec. 9' Limestone, scat. shows oil
 Core #3 (2047-2069) rec. 22' Limestone, no shows
 Core #4 (2142-2202) rec. 60' Limestone & shale, no shows
 Set 5 1/2" csg. @2197', present TD 2202. Plan to perforate 2004-2060,
and treat this zone with acid. PB 2062. Csg. set with 100sx. cmt.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Bill Stricklin (Individual)

Address Box 986

Farmington, New Mexico

By Fisher Mays

Title Geologist

December 29, 1961

MEMO FOR FILING:

Re: Bill Strickland (or)
Blue Danube Oil Company
#1 Norma-Federal
Sec. 33, T. 39 S., R. 18 E.,
San Juan County, Utah

On December 29, 1961, Jerry Long and I called the Blue Danube Oil Co. to find out the status of the above well. They informed me that the well had been drilled to a TD of 3295' in the Mississippian and hit water. The well had not been plugged to date.

They told me that just today they had received a copy of all reports on the well from Bill Strickland. Mr. Strickland said in his letter of transmittal to Blue Danube that a copy of these same reports (Sundry Notices, Designation of Change of Operator, and Well Logs) had been sent to U. S. G. S. in Durango, Colorado, but no mention had been made of sending the Commission copies. I ask the Blue Danube man to notify Strickland to send copies to the Commission. I also told him to notify us and Jerry Long for plugging approval. Strickland had said in his letter to Blue Danube that he was going to move in some casing pullers and plug the well soon.

BLUE DANUBE OIL CO'S address is: 740 West 5th
Fort Worth, Texas
Phone - ED 6-2313

W. F. STRICKLAND'S address is: Box 907
Odessa, Texas

HARVEY L. COONTS,
PETROLEUM ENGINEER

HLC: kpb

February 21, 1962

Blue Danube Oil Co.
740 West 5th
Fort Worth, Texas

Re: Well No. Norma-Federal #1,
Sec. 33, T. 39 S., R. 18 E.,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of July, 1961 thru' January, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission requires that such report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on company forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN,
RECORDS CLERK

kpb
Enclosures

March 22, 1962

Blue Dambe Oil Co.
740 West 5th
Fort Worth, Texas

Re: Well No. Norma, Federal #1,
Sec. 33, T. 39 S., R. 18 E.,
San Juan County, Utah

Gentlemen:

By letter dated February 21, 1962 (copy enclosed), we requested that you file Monthly Reports of Operations on the subject well for the months of July, 1961 thru January, 1962 in compliance with our General Rules and Regulations. We have not as yet received these reports.

If said reports have not been filed with this Commission by April 15, 1962, we will refer this matter to the Attorney General of the State of Utah for further action.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Robert L. Schmidt
ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS: kpb
Enclosure

cc: Jerry Long, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

310 Newhouse Building
10 Exchange Place
Salt Lake City 11

May 1, 1962

W. F. Strickland
Box 907
Odessa, Texas

Re: Well No. Norma-Federal #1,
Sec. 33, T. 39 S., R. 18 E.,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of July, 1961 thru' March, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN,
RECORDS CLERK

KB
Enclosures: (Forms)

Need to file

June 18, 1962

MEMO FOR FILING

Re: William Stricklin
#1 Norma-Federal
Sec. 33, T. 39 S, R. 18 E.,
San Juan County , Utah

On June 12, 1962 I talked with Mr. Jerry Long concerning his letter to the operator (see memo dated May 25, 1962). Mr. Long stated that his letter to Mr. Stricklin had been returned, "Unclaimed".

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:cn

APPROVED

JUL 19 1963

JERRY W. LONG
DISTRICT ENGINEER

COPY TO ROSWELL

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Utah

Lease No. Utah 019089-B

Unit

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS JUL 2 1963

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	DURANGO, COLO.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 1, 1963, 1963

Well No. Bill Stricklin 1980 ft. from {N} line and 660 ft. from {W} line of sec. 33

NW/4 Sec 33
(1/4 Sec. and Sec. No.)

39S
(Twp.)

18E
(Range)

SL
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled to the Mississippiian and plugged back to 2197' where 5 1/2" csg. was set. Operator was unable to complete the well in the Paradox zone so abandoned the well on or about Dec 27, 1961. USGS was unable to contact operator so requested bonding company to assume the obligation of plugging the well. The bonding company contracted Pine Casing Pulling Co to plug the well. The well was plugged in the following manner:

1. All casing was left in the well.
 2. 75' cement plug on top of Junk at 1950 (This plug immediately above perforations).
 3. 75' plug at surface inside 5 1/2" casing.
 4. 3 sacks cement in annulus between 8 5/8" surface casing and 5 1/2" csg.
 5. Installed 4 1/2" OD x 4' monument.
- Location cleaned and leveled.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pine Casing Pulling Co., Agent for National Union Insurance Companies,
Pittsburgh 13, Pennsylvania

Address P. O. Box 532
Aztec, New Mexico

By [Signature]
Pine Casing Pulling Co.
Title President

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

August 23, 1962

Blue Danube Oil Company
Box 986
Farmington, New Mexico

Attention: Bill Stricklin

Re: Well No. Norma-Federal #1
C. S. M. NO. Sec. 33, T. 39 S, R. 18 E.,
San Juan County, Utah

Gentlemen:

By letter dated May 1, 1962, we requested that you file Monthly Report of Operations on the subject well for the months of July, 1961 thru' March, 1962 in compliance with our General Rules and Regulations. We have not as yet received these reports. Your reports covering the months of April, 1962 thru' July, 1962, are now due also.

If said reports have not been filed with this Commission by September 15, 1962, we will refer this matter to the Attorney General of the State of Utah for further action.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

AFTER TEN DAYS RETURN TO
UTAH OIL & GAS CONSERVATION COMMISSION

310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah



1st NOTICE

AUG 29 1962

2nd NOTICE

SEP 5 1962

RETURN

SEP 7 1962

REGISTERED
Return Receipt Requested

110505

REASON CHECKED
Unclaimed.....
Unknown.....
Insufficient address.....
Moved, Left no address.....
No such post office in state.....
No return in this envelope.....
Refused.....

RETURN TO WRITER

Blue Danube Oil Company
Box 986
Farmington, New Mexico

Attention: Bill Stricklin

Box 907

Odessa, Texas

August 23, 1962

Blue Danube Oil Company
Box 986
Farmington, New Mexico

Attention: Bill Stricklin

Re: Well No. Norma-Federal #1
Sec. 33, T. 39 S, R. 18 E.,
San Juan County, Utah

Gentlemen:

By letter dated May 1, 1962, we requested that you file Monthly Report of Operations on the subject well for the months of July, 1961 thru' March, 1962 in compliance with our General Rules and Regulations. We have not as yet received these reports. Your reports covering the months of April, 1962 thru' July, 1962, are now due also.

If said reports have not been filed with this Commission by September 15, 1962, we will refer this matter to the Attorney General of the State of Utah for further action.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

110504

REGISTERED NO. _____

Value \$ NV Spec. del'y fee \$ _____Fee \$ 6.00 Ret. receipt fee \$ _____Surcharge \$ _____ Rest. del'y fee \$ 10Postage \$ M ☐ AirmailPostmaster, By RGFrom Utah Oil & Gas Conservation Comm.
10 Exchange PlaceTo Blue Diamond Oil Co
PO Box 986Farming From Wm